Use of a Long-term Air Injection/Soil Vapor Extraction Pilot Study as an Effective Closure Strategy

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<u>Outline</u>

- > Site History & Conditions
- Remedial Alternative Evaluation
- Development of a Closure Strategy
- > Pilot Study
- > Current Status



Site History

- Former railroad maintenance and fueling depot
- Built in the early 1900s
- Taken out of service in early 1980s
- Environmental assessments since 1990s

Regulatory Setting

> LPST Program

Physiography

> Texas Gulf Coastal Plain

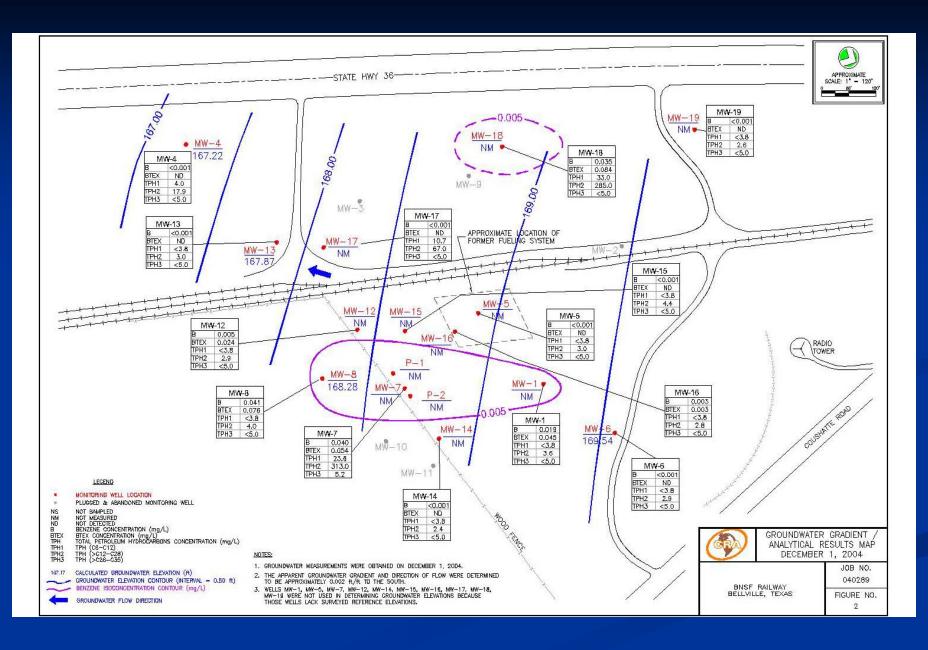
Geology & Hydrogeology

Sands and Clays



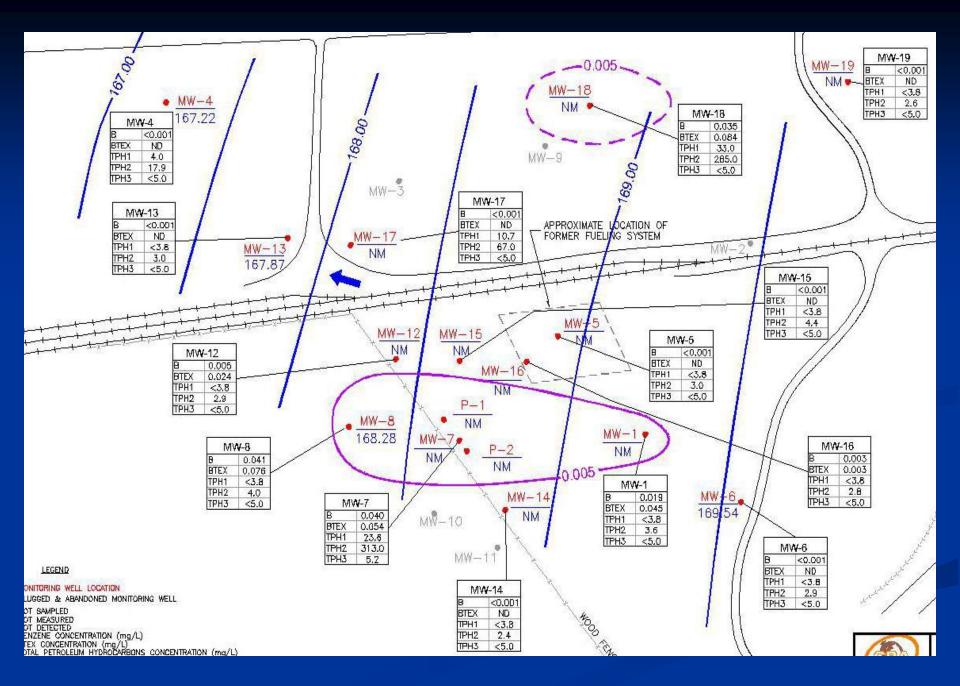
Assessment History

Area of Affected Soil & Groundwater



Assessment History

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- COC #2 Diesel
- Limited LNAPL on-site

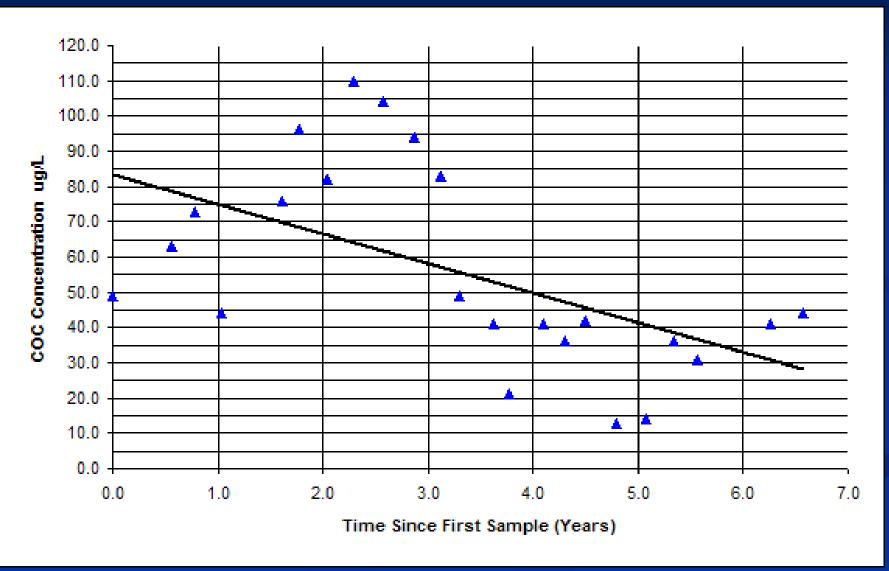




Assessment History

- Area of Affected Soil & Groundwater
- COC #2 Diesel
- Limited LNAPL on-site
- Affected off-site monitoring well

Benzene in Groundwater MW-8 (downgradient, off-site)



Regulatory Drivers

- Off-site Recalcitrant Benzene
- On-site LNAPL



Risk Management

★ Adjacent Residential Property

Remedial Alternative Evaluation

- Good Historical Assessment
 - ~20 Monitoring Wells
 - Soil and Groundwater Sampling
 - Fingerprinting of LNAPL
 - CPT/ROST
- Pilot Testing
 - Multiple Events and Technologies
 - Oxygen Depleted Subsurface







Development of Remedial Strategy

- Complicating Site Constraints
- Closure vs. Maintenance
- More Pilot Testing ?

..... Full Scale System ?

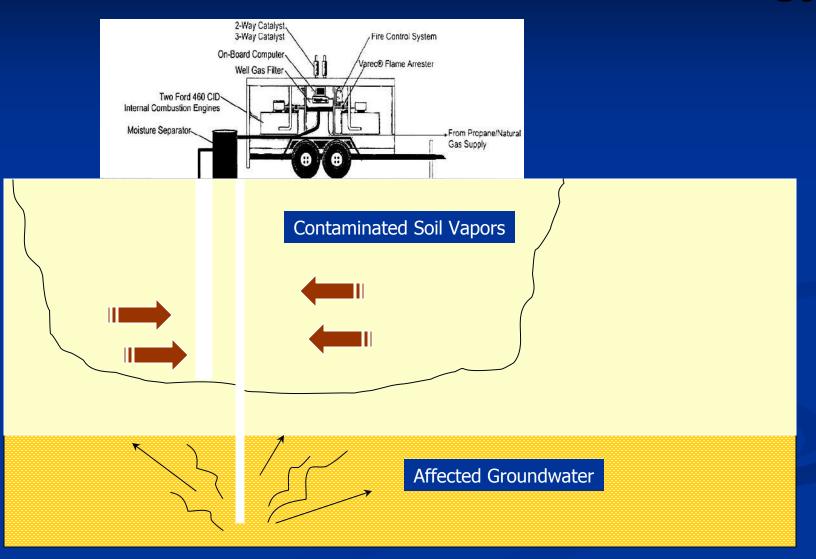
.....or Pilot Study ???

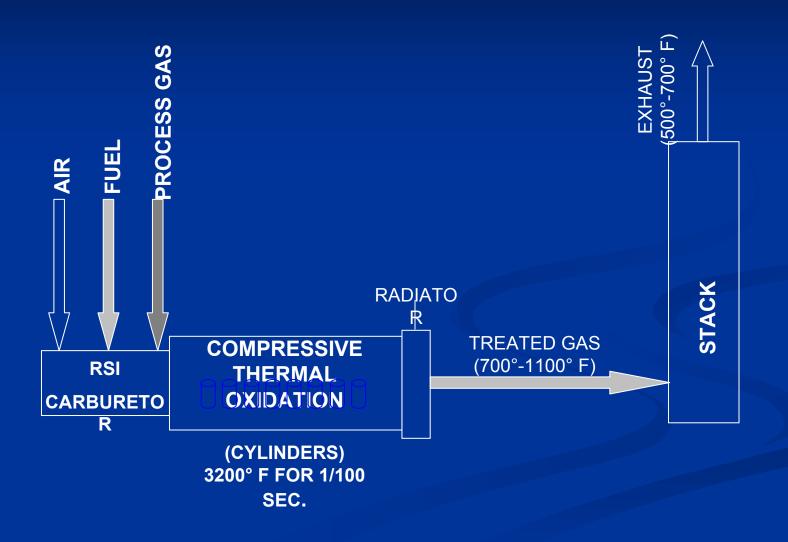


Pilot Study

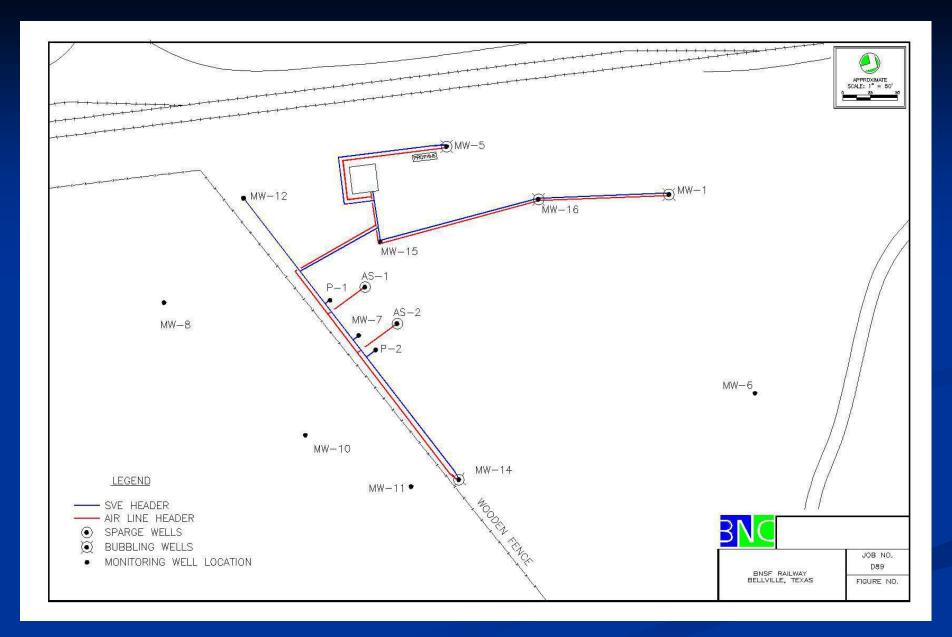
- Conceptual Remedial Plan
 - Stand Alone System
 - Similar Equipment Used During Pilot Testing
 - Low Capital Investment
 - Limited Physical Improvements
 - Addresses Site Constraints







- Successful AFCEE Demonstration Project
- ICE technology easily integrated
- Capable of achieving stringent air discharge limitations (> 99.9% destruction efficiency)
- Low cost per pound for TVH
 - \$0.04 to \$0.46
- Auxiliary fuel required (propane or natural gas)
- Soil vapor extraction flow rate dependent on site conditions
- Weekly O&M required



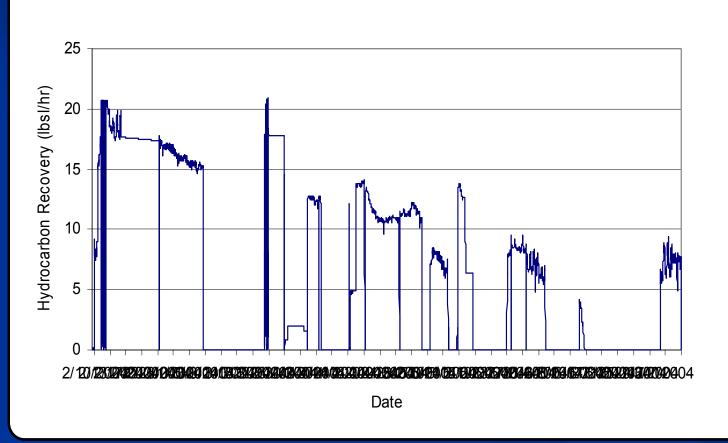




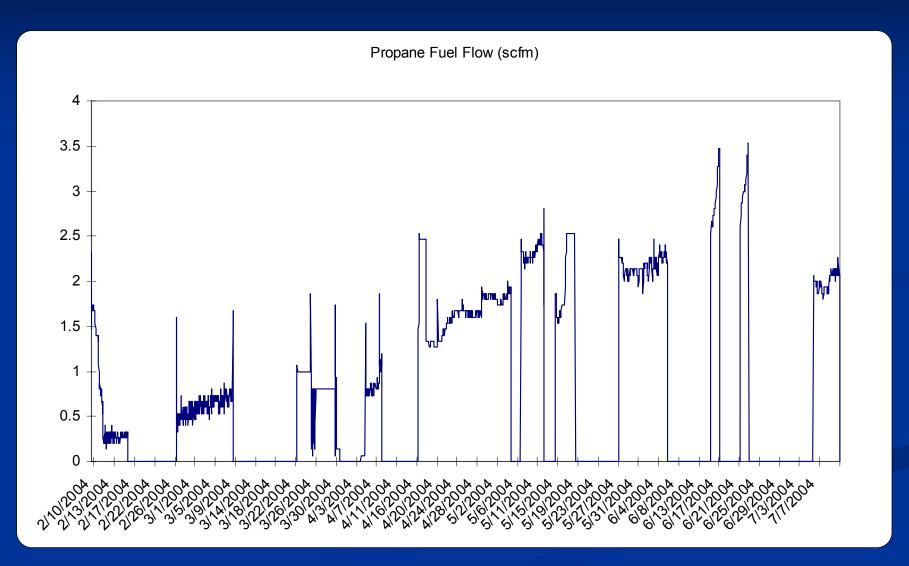


Hydrocarbon Recovery Rate (lbs/hr)

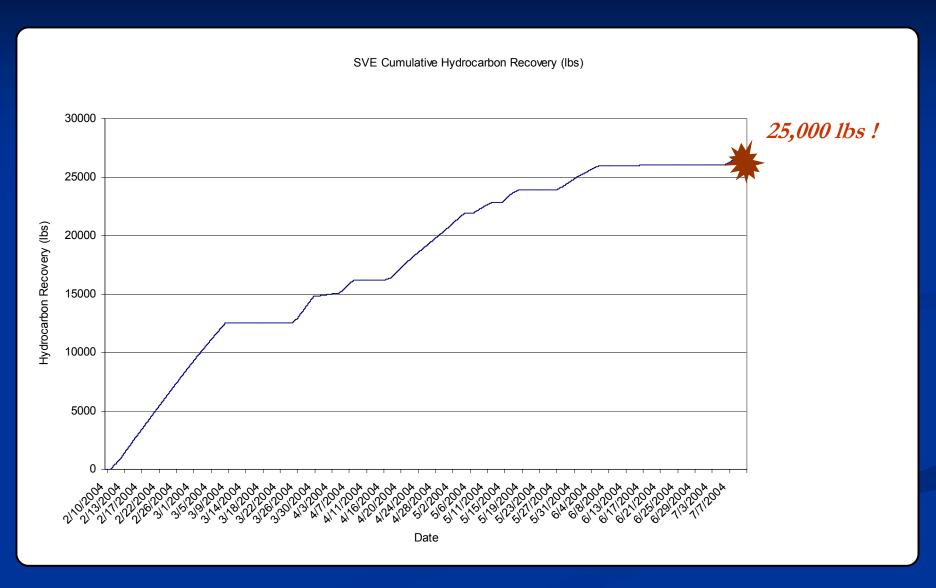




Propane Fuel Rate (scfm)



Hydrocarbon Recovery (lbs)





The Long-Term Pilot Study was successful at:

Accelerating the natural attenuation process

Limiting total project expenditures

In Closing. . .

Points to Take Home

- Reliable Technology
- Good Return On Investment
- Provided Data Identifying Natural Attenuation Is An Active Process
- Boosted MNA Process And Thus Reduced Total Project Costs